

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2010
 Projected Data

Oklahoma Gas and Electric Company

Index of Worksheets

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4	Account 456, Other Electric Revenues
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19	Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
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OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2012

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 85,700,430
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		82,166,184
3	DIVISOR			
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,024,779
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	16.352	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.363	
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	<u>Peak</u> 0.314	<u>Off-Peak</u> 0.314
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.063	Capped at weekly rate 0.045
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.931	Capped at weekly & daily rate 1.872

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 180,187,136
12	REVENUE CREDITS	(Note A)			\$ -
13					
14	Other Transmission Revenue	(Worksheet A)	9,445,150	DA 1.00000	\$ 9,445,150
15	Total Revenue Credits		9,445,150		\$ 9,445,150
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 170,741,986
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 86,170,966
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 470,536
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ 1,934,300
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 82,166,184
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			17.80%
24	Monthly Rate	(In 23 / 12)			1.48%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			15.27%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - Ins 92 - In 115 - In 116) / Ins 46) x 100)			2.11%

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) <u>RATE BASE CALCULATION</u>	(2) <u>Data Sources</u> <u>(See "General Notes")</u>	(3) <u>TO Total</u>	(4) <u>Allocator</u>	(5) <u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,434,634,514	NA	
31	Transmission	(Worksheet K)	1,399,199,039	TP 0.94643	1,324,244,869
32	Distribution	(Worksheet K)	3,007,888,950	NA	
33	General Plant	(Worksheet K) (Note J)	261,053,763	W/S 0.04695	12,257,387
34	Intangible Plant	(Worksheet K) (Note V)	<u>28,871,675</u>	W/S 0.04695	<u>1,355,626</u>
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	8,131,647,941		1,337,857,882
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.164525	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,552,693,269	NA	
39	Transmission	(Worksheet K)	385,727,925	TP 0.94643	365,064,734
40	Distribution	(Worksheet K)	989,652,878	NA	
41	General Plant	(Worksheet K) (Note J)	100,378,072	W/S 0.04695	4,713,102
42	Intangible Plant	(Worksheet K) (Note V)	<u>20,468,467</u>	W/S 0.04695	<u>961,066</u>
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	3,048,920,611		370,738,902
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	1,881,941,245	NA	
46	Transmission	(ln 31 - ln 39)	1,013,471,114		959,180,134
47	Distribution	(ln 32 - ln 40)	2,018,236,072	NA	
48	General Plant	(ln 33 - ln 41)	160,675,691		7,544,286
49	Intangible Plant	(ln 34 - ln 42)	<u>8,403,208</u>		<u>394,560</u>
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	5,082,727,329		967,118,980
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.190276	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(982,116,924)		(154,910,764)
55	Account No. 283	(Worksheet C)	(112,623,039)		(2,770,262)
56	Account No. 190	(Worksheet C)	118,756,067		2,769,019
57	Account No. 255	(Worksheet C)	(11,234,941)		-
58	Unfunded Reserves	(Worksheet N)	<u>(1,473,751)</u>	DA 1.00000	<u>(1,473,751)</u>
59	TOTAL ADJUSTMENTS	(sum lns 53 to 57)	(988,692,588)		(156,385,758)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	164,574,134	DA 1.00000	164,574,134
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	842,729	TP 0.94643	797,584
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	17,119,127		2,270,364
64	Materials & Supplies – Transmission Related	(Worksheet K) (Note S)	11,107,973	TP 0.94643	10,512,926
65	Prepayments (Account 165)	(Worksheet K)	<u>8,009,277</u>	GP 0.16452	<u>1,317,725</u>
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	36,236,377		14,101,015
67	RATE BASE (sum lns 50, 59, 60, 61, 66)		4,295,687,982		<u>990,205,956</u>

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Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
OPERATION & MAINTENANCE EXPENSE					
68	Transmission	321.112.b	49,028,128		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)	25,294,738		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	10,975,792		
71	Less Account 565	321.96.b (Note I)	(66,166)		
72	Plus Accl 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	12,823,764	TP 0.94643	12,136,803
74	Administrative and General	323.197.b (Note J)	133,522,058	NA	
75	Less: Accl. 924, Property Insurance	323.185.b	1,682,414	NA	
76	Less: Accl. 928, Reg. Com. Exp.	323.189.b	4,325,902	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	22,208	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	11,384,333		
79	Less: PBOP amount included in Line 73	(Note T)	17,000,000		
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	99,107,201	W/S 0.04695	4,653,430
81	Plus: Accl. 924	(ln 75)	1,682,414	GP 0.16452	276,799
82	Plus: Accl. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
83	Plus: Accl. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Accl. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	10,939,640	W/S 0.04695	513,654
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.04695	582,223
88	A & G Subtotal	(sum lns 80 to 87)	124,129,255		6,026,106
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	136,953,019		18,162,910
DEPRECIATION AND AMORTIZATION EXPENSE					
91	Transmission	336.7.b	25,698,414	TP 0.94643	24,321,767
92	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	10,464	TP 0.94643	9,904
93	Plus: Recovery of Abandoned Incentive Plan	(Worksheet P) (Note R)	0	DA 1.00000	0
94	General	336.10.b	16,800,505	W/S 0.04695	788,842
95	Intangible	336.1.f	7,028,198	W/S 0.04695	329,998
96	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	49,537,581		25,450,512
TAXES OTHER THAN INCOME					
97	Labor Related	(Note L)			
98	Payroll	263.i	10,217,099	W/S 0.04695	479,729
99	Plant Related				
100	Property	263.i	60,104,221	GP 0.16452	9,888,636
101	Gross Receipts	263.i	-		-
102	Other	263.i	105,241	GP 0.16452	17,315
103	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	70,426,561		10,385,679
INCOME TAXES					
104	T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =		38.96%		
105	CIT=(T/1-T) * (1-(WCLTD/R)) =		43.98%		
106	where WCLTD=(ln 137) and R=(ln 140)				
107	and FIT, SIT & p are as given in Note M.				
108	1 / (1 - T) = (from ln 107)		1.6383		
109	Amortized Investment Tax Credit	266.8.f (enter negative)	(3,726,468)		
110	Income Tax Calculation	(ln 108 * ln 116)	168,761,831	NA	38,901,561
111	ITC adjustment	(ln 111 * ln 112)	(6,105,103)	NP 0.190276	(1,161,652)
112	TOTAL INCOME TAXES	(sum lns 113 to 114)	162,656,727		37,739,909
113	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	383,703,563	NA	88,448,126
114	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		803,277,452		180,187,136

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)																									
TRANSMISSION PLANT INCLUDED IN SPP TARIFF																														
118	Total transmission plant	(In 31)			1,399,199,039																									
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			20,910,540																									
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			54,043,630																									
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>1,324,244,869</u>																									
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.94643																									
WAGES & SALARY ALLOCATOR (W/S)																														
124	Production	354.20.b	54,459,798	NA	-																									
125	Transmission	354.21.b	5,623,443	TP	0.94643																									
126	Distribution	354.23.b	34,077,168	NA	-																									
127	Other (Excludes A&G)	354.24,25,26.b	19,190,014	NA	-																									
128	Total	(sum Ins 124 to 127)	<u>113,350,423</u>		<u>5,322,199</u>																									
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.04695																									
RETURN (R)																														
131	Preferred Dividends	(118.29.c) (positive number)	0		-																									
Development of Common Stock:																														
133	Long Term Debt	(Worksheet K) (Note Q)		44.55%	1,679,965,385																									
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-																									
135	Common Stock	(Worksheet K) (Note Q)		55.45%	2,090,855,043																									
136	Total	(sum Ins 133 to 135)			<u>3,770,820,427</u>																									
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="text-align: center;">\$</th> <th style="text-align: center;">%</th> <th style="text-align: center;">Cost (Note Q)</th> <th style="text-align: center;">Weighted</th> </tr> </thead> <tbody> <tr> <td>137 Long Term Debt</td> <td style="text-align: right;">1,679,965,385</td> <td style="text-align: right;">44.55%</td> <td style="text-align: right;">0.0623</td> <td style="text-align: right;">0.0278</td> </tr> <tr> <td>138 Preferred Stock</td> <td style="text-align: right;">-</td> <td style="text-align: right;">0.00%</td> <td style="text-align: right;">0.0000</td> <td style="text-align: right;">0.0000</td> </tr> <tr> <td>139 Common Stock</td> <td style="text-align: right;"><u>2,090,855,043</u></td> <td style="text-align: right;">55.45%</td> <td style="text-align: right;"><u>0.1110</u></td> <td style="text-align: right;"><u>0.0615</u></td> </tr> <tr> <td>140 Total (sum Ins 137 to 139)</td> <td style="text-align: right;"><u>3,770,820,427</u></td> <td></td> <td></td> <td style="text-align: right;">R 0.0893</td> </tr> </tbody> </table>							\$	%	Cost (Note Q)	Weighted	137 Long Term Debt	1,679,965,385	44.55%	0.0623	0.0278	138 Preferred Stock	-	0.00%	0.0000	0.0000	139 Common Stock	<u>2,090,855,043</u>	55.45%	<u>0.1110</u>	<u>0.0615</u>	140 Total (sum Ins 137 to 139)	<u>3,770,820,427</u>			R 0.0893
	\$	%	Cost (Note Q)	Weighted																										
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Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

**Note
Letter**

- A The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
- D Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E Reserved for future use.
- F Identified as being only transmission related or functionally booked to transmission.
- G Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H Reserved for future use
- I Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line
- K Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.

Inputs Required:	FIT =	35.00%
	SIT =	6.09% (State Income Tax Rate or Composite SIT - Worksheet J)
	p =	0.00% (percent of federal income tax deductible for state purposes)
- N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the true-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work In Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.164525
Net Plant	NP	0.190276
Trans. Plant in SPP	TP	0.946431
Wages & Salaries	W/S	0.046953
No Allocator	NA	

Worksheet A

Line No

I. Account 454, Rent from Electric Property - Relevant Year = 2010 (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)

	<u>Data Sources</u>	<u>2010 YE Balance</u>	<u>GP Allocator</u>		<u>Allocated to Transmission</u>
1	Rent from Electric Property	\$1,046,410	16.4525%		\$172,162

Net Account 454 - Credited as transmission pole rentals = \$172,162

II. Account 456, Other Electric Revenue - Relevant Year = 2010 (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below.)

	<u>(A) 2010 YE Balance</u>	<u>(B) Power Production</u>	<u>(C) Distribution</u>	<u>(D) Utility Commercial</u>	<u>(E) Utility A & G</u>	<u>(F) Miscellaneous</u>	<u>(G) Transmission (Load In Divisor)</u>	<u>(H) Other Transmission</u>
300.21 b	\$100,352,608							
5	Miscellaneous - McClain Adder							
6	Miscellaneous - Scrap Sales	\$50,007						
7	Miscellaneous - OMPA Admin Fee	\$95,714						
8	Miscellaneous	\$4,028	\$0			\$1,295		
9	Miscellaneous - Honeywell Energy Management							
10	Miscellaneous - Sale of Residual Oil				\$0			
11	Reimbursed Payroll Costs	\$1,326	\$4,091	\$3,096	\$119,034			
12	Remuneration Sales Taxes Collection - OK & AR				\$454			
13	Franchise & Privilege Tax Adjustment				\$202,103			
14	Oil Lease & Royalties							
15	Pace Payments							
16	Transmission Service Revenues - from OG&E LSE						\$78,659,308	
17	Transmission Service Revenues - Unbundled OK & AR						\$174,522	
18	Transmission Service Revenues - Direct Assigned Facilities						\$20,792,472	
19	Salvage Clearing							
20	Point-to-Point Revenues Refundable to Retail Customers							
21	Discount on Purchased Wind Credits							
22	Renewable Energy Certificate Sales - OK & AR							
23	Base Plan Revenues - 2010				\$1,500,000			
24	TOTALS (Sum Ins 6 - 25)	\$100,352,608	\$187,052	\$3,096	\$1,819,707	(\$4,672,380)	\$1,904,818	\$1,450,779

Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = \$1,450,779

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

2010 (Notes 1 & 3)

\$15,729,622

328-330 Total n

Transmission
(Load in Divisor)

28	TO's LSE Direct Assignment Revenue Credits	
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits	
30	TO's LSE Network Upgrades for Generation Interconnection - Credits	
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor	
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$7,044,590
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff	\$427,067
34	Wholesale Distribution charges	
35	TO's LSE Revenue from Ancillary Services Provided	
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$434,736
37		
38		
39		
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =	\$7,906,413
41	Net Account 456.1 Included in Template (PTP revenues to be credited) =	\$7,822,209
		(Sum lns 28 thru 39) (328-330.Total.n) - in 40)

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

2010 (Note 3)

42	Revenues from Grandfathered Interzonal Transactions	0
43		
44	Revenues received from SPP for PTP service	0
45		

Sum of Parts I, II & III

(Addendum 2-A, in 14)

\$9,445,150

V. Notes

1. When calculating the Baseline ATRR, the "Revelant Year" is the year being traced-up. When calculating the Projected ATRR, the "Revelant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year ¹	Hour Ending ¹	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI / KAMO Peak Load				TO's Transmission Peak Load ¹
1	8-Jan-10	800	4,614	122	255	20				5,012
2	9-Feb-10	800	4,168	111	228	16				4,523
3	3-Mar-10	800	3,764	103	198	13				4,078
4	6-Apr-10	1700	3,443	68	229	5				3,746
5	28-May-10	1700	4,716	105	343	11				5,174
6	23-Jun-10	1700	5,660	120	436	14				6,230
7	20-Jul-10	1700	5,746	117	443	14				6,320
8	4-Aug-10	1700	6,140	120	462	16				6,757
9	10-Sep-10	1700	5,376	106	405	12				5,900
10	7-Oct-10	1800	3,822	81	267	7				4,177
11	30-Nov-10	2000	3,662	99	221	11				4,013
12	13-Dec-10	800	4,020	107	224	15				4,366
13	Total		55,151	1,260	3,731	155				60,297
14	12:CP		4,596	105	311	13				5,025

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Scheduled Load
15	8-Jan-10	800							0
16	9-Feb-10	800							0
17	3-Mar-10	800							0
18	6-Apr-10	1700							0
19	28-May-10	1700							0
20	23-Jun-10	1700							0
21	20-Jul-10	1700							0
22	4-Aug-10	1700							0
23	10-Sep-10	1700							0
24	7-Oct-10	1800							0
25	30-Nov-10	2000							0
26	13-Dec-10	800							0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Contract Demand
27	8-Jan-10	800							0
28	9-Feb-10	800							0
29	3-Mar-10	800							0
30	6-Apr-10	1700							0
31	28-May-10	1700							0
32	23-Jun-10	1700							0
33	20-Jul-10	1700							0
34	4-Aug-10	1700							0
35	10-Sep-10	1700							0
36	7-Oct-10	1800							0
37	30-Nov-10	2000							0
38	13-Dec-10	800							0

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2010 (Note 2)

Line No	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Release (E)+(F)+(G)	(I) Description / Justification
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Total (in 24 - in 25 - in 26)	-	-	-	-	-	-	-	
28	Transmission Allocator [GP or WIS]	-	0.00000%	100.00000%	16.4525%	4.6953%	0	0	
29	Total (in 27 * in 28)	0	0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2010 (Note 2)

Line No	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Release (E)+(F)+(G)	(I) Description / Justification
30	Net Total Property and Accumulated Depreciation	(941,564,730)	-	-	-	(941,564,730)	-	(941,564,730)	Accumulated deferred income taxes-Other property
31	Income Taxes Recoverable/Refundable, net	(40,552,194)	(40,552,194)	-	-	-	-	-	Deferred tax per SFAS 109 related to property and Retail S. Georgia
32	Other - Investments in Partnerships	-	-	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences
33	Kaw Water Storage Agreement Liability	-	-	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Impaired Interest Rates
34	Other	-	-	-	-	-	-	-	
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(982,116,924)	(40,552,194)	-	-	(941,564,730)	-	-	
52	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Total (in 51 - in 52 - in 53)	(982,116,924)	(40,552,194)	-	-	(941,564,730)	-	-	
55	Transmission Allocator [GP or WIS]	-	0.00000%	100.00000%	16.4525%	4.6953%	0	0	
56	Total (in 54 * in 55)	0	0	0	0	0	0	(154,910,764)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C
 III. Account 283 - ADIT - Other (A)

Identification (I)
 Description / Justification

Line No	Accumulated Deferred Income Tax:	(B) Relevant Year Average of BOY and EOY Balance	(C) Relevant Year = 100% Non-Transmission Related	(D) 2010 100% Related to facilities excluded in Worksheet H	(E) (Note 2) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)-(F)-(G)	(I) Description / Justification
57	Propaid Expenses	(1,471,094)	-	-	-	(735,547)	(735,547)	(1,471,094)	Book accrual vs. actual payments for tax.
58	Pension Plans	(86,919,043)	(86,919,043)	-	-	-	-	-	- ADIT related to Pre-paid Pension Expense.
59	Brand Redemption - Unamortized Call Premium Costs	(5,029,130)	-	-	-	(5,029,130)	-	(5,029,130)	Expenses amortized for books, deducted for tax prior years when incurred/paid
60	Reg Asset - Deferred McClean Plant Costs - OK	(10,768,966)	-	-	-	(10,768,966)	-	(10,768,966)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
61	Reg Asset - Deferred McClean Plant Costs - OK	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	Reg Asset - Deferred McClean Plant Costs - OK	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Reg Asset - Deferred McClean Plant Costs - OK	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Reg Asset - Deferred McClean Plant Costs - OK	(2,817,994)	(2,817,994)	-	-	-	-	(2,817,994)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Reg Asset - Deferred McClean Plant Costs - OK	(1,339,196)	(1,339,196)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Reg Asset - Deferred McClean Plant Costs - OK	125,433	125,433	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Reg Asset - Deferred McClean Plant Costs - OK	(248,606)	(248,606)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Reg Asset - Deferred McClean Plant Costs - OK	(156,012)	(156,012)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Reg Asset - Deferred McClean Plant Costs - OK	(1,147,872)	(1,147,872)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Reg Asset - Deferred McClean Plant Costs - OK	(463,668)	(463,668)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Reg Asset - Deferred McClean Plant Costs - OK	(2,286,786)	(2,286,786)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Reg Asset - Deferred McClean Plant Costs - OK	(5,714)	(5,714)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
73		-	-	-	-	-	-	-	
74		-	-	-	-	-	-	-	
75		-	-	-	-	-	-	-	
76		-	-	-	-	-	-	-	
77		-	-	-	-	-	-	-	
78		-	-	-	-	-	-	-	
79		-	-	-	-	-	-	-	
80		-	-	-	-	-	-	-	
81		-	-	-	-	-	-	-	
82		-	-	-	-	-	-	-	
83		-	-	-	-	-	-	-	
84		-	-	-	-	-	-	-	
85		-	-	-	-	-	-	-	
86		-	-	-	-	-	-	-	
87		-	-	-	-	-	-	-	
88		-	-	-	-	-	-	-	
89		-	-	-	-	-	-	-	
90		-	-	-	-	-	-	-	
91		-	-	-	-	-	-	-	
92		-	-	-	-	-	-	-	
93		-	-	-	-	-	-	-	
94		-	-	-	-	-	-	-	
95		-	-	-	-	-	-	-	
96		-	-	-	-	-	-	-	
97		-	-	-	-	-	-	-	
98		-	-	-	-	-	-	-	
99		-	-	-	-	-	-	-	
100		-	-	-	-	-	-	-	
101		-	-	-	-	-	-	-	
102		-	-	-	-	-	-	-	
103		-	-	-	-	-	-	-	
104		-	-	-	-	-	-	-	
105		-	-	-	-	-	-	-	
106		-	-	-	-	-	-	-	
107		-	-	-	-	-	-	-	
108		-	-	-	-	-	-	-	
109	Subtotal - Form 1, p277.9.k	(112,623,039)	(95,259,450)	-	-	(16,628,042)	(735,547)	-	
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
112	Total (In-109 - In-110 - In-111)	(112,623,039)	(95,259,450)	0.00000%	100.00000%	(16,628,042)	(735,547)	-	
113	Transmission Allocator (OP or WFS)	-	0.00000%	0	0	(3,452,258)	4,695,934	-	
114	Total (In-112 - In-113)	-	0	0	0	(2,735,726)	(34,537)	(2,770,263)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C
IV. Account 190 - ADIT

Line No	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) Relevant Year = 100% Non-Transmission Related	(D) 2010 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E+H)(G)	(I) Description / Justification
115	Accrued Vacation	4,452,779	-	-	-	-	4,452,779	Book accrual vs. actual payments for tax.	
116	Derivative Instruments	812,483	812,483	-	-	-	-	- Tax deduction for Mark-to-Market discount permitted by Section 465	
117	Bad Debts	854,814	854,814	-	-	-	-	- Book accrual vs. actual payments for tax.	
118	Accrued Interest	777,079	-	-	-	777,079	777,079	- Book accrual vs. actual payments for tax.	
119	Accrued Liability-Public Liability	682,344	-	-	682,344	682,344	682,344	- Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
120	Accrued Liability-Employee Related	1,122,462	-	-	-	1,122,462	1,122,462	- Book accrual vs. actual payments for tax.	
121	Regulatory Liabilities- Deferred Gains - Property Sales	18,162	-	-	-	-	-	- Favorable gains recorded vs. Regulatory Liabilities for book.	
122	Rate Refund Accrual	3,476	-	-	-	-	-	- Deferred revenue accrued per books vs. actual revenue for tax purposes.	
123	Income Taxes Recoverable, net (Pens & Medicare Part D)	3,622,451	-	-	-	3,622,451	3,622,451	- Anticipated Medicare liability	
124	Post-Retirement Benefits	34,576,545	-	-	-	34,576,545	34,576,545	- Book accrual vs. actual payments for tax purposes.	
125	Consumer Loans	4,351,452	4,351,452	-	-	-	-	- Income, losses and expense recognized for tax but not for book	
126	Deferred Fed Investment Tax Credits	51,323,911	51,323,911	-	-	-	-	- ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years	
127	Tax Credit Carryover	230,811	230,811	-	-	-	-	- ADIT for Tax Credit Carryover	
128	Net Operating Loss	9,337,534	-	-	-	9,337,534	9,337,534	- ADIT for Net Operating Loss carryover	
129	Medicare Part D Subsidy	59,042	59,042	-	-	-	-	- ADIT for Non-Applicable government liability (IRC Section 139A) FAS 158	
130	Other - Investments in Partnership	3,379,816	3,379,816	-	-	-	-	- ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates	
131	New Water Storage Agreement Liability	2,379,360	2,379,360	-	-	-	-	- ADIT for Limited Charitable-Contribution Carryover	
132	Charitable Contributions Carryover	-	-	-	-	-	-	-	
133	-	-	-	-	-	-	-	-	
134	-	-	-	-	-	-	-	-	
135	-	-	-	-	-	-	-	-	
136	-	-	-	-	-	-	-	-	
137	-	-	-	-	-	-	-	-	
138	-	-	-	-	-	-	-	-	
139	-	-	-	-	-	-	-	-	
140	-	-	-	-	-	-	-	-	
141	-	-	-	-	-	-	-	-	
142	-	-	-	-	-	-	-	-	
143	-	-	-	-	-	-	-	-	
144	-	-	-	-	-	-	-	-	
145	-	-	-	-	-	-	-	-	
146	-	-	-	-	-	-	-	-	
147	-	-	-	-	-	-	-	-	
148	-	-	-	-	-	-	-	-	
149	-	-	-	-	-	-	-	-	
150	Subtotal - Form 1, p234,8.c	118,756,067	63,462,191	-	-	1,469,562	53,824,314	-	
151	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
152	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
154	Total (In 151 - In 152 - In 153)	118,756,067	63,462,191	0.0000%	100.0000%	1,469,562	53,824,314	-	
155	Transmission Allocator [GP or W/S]	0	0	0.0000%	0.0000%	16,452,25%	2,695,33%	-	
156	Total (In 154 * In 155)	0	0	0	0	241,779	2,527,240	2,769,019	

Worksheet C
V. Account 255 - Accumulated Deferred Investment Tax Credits

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	Relevant Year =	2010 (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total included in Release (E)+(F)+(G)
157	Accumulated Deferred Investment Tax Credits	(11,234,941)	(11,234,941)						
158									
159									
160									
161									
162									
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176	Subtotal - Form 1, p267,8,h	(11,234,941)	(11,234,941)						
177	Less FASB 106 Above if not separately removed	-	-						
178	Less FASB 106 Above if not separately removed	-	-						
179	Less Post 1971 ITC Property Under F2 Option	-	-						
180	Total (In 176 - In 177 - In 178 - In 179)	(11,234,941)	(11,234,941)	0.0000%	100.0000%	16.4525%	4.6953%	0	
181	Transmission Allocator [GP or WIS]			0	0	0	0	0	
182	Total (In 180 + In 181)							0	

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
2. When calculating the Base Line ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2010

(A) Item No.	(B) Description	(C) Expense
-----------------	--------------------	----------------

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Total Transmission Lease Payments

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2010

Item No.	Description	Date Source	TO Total	Explanation
1	Miscellaneous General Expenses	323 192 b	11,384,333	
2	Less: Industry Association Dues	335.1.b	1,103,930	
3	Plus: EEI Dues		653,237	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	10,939,640	

NOTE

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation.

Worksheet E

**Additional Revenue Requirement from
Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility**

			Relevant Year
			2010
1	Other Expenses:		
2	Direct Assignment Charge		20,792,472
3	Sponsored (Requested or Economic) Upgrades Charge		
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges		4,407,969
6	Schedule 9 Charges		85,363
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		8,934
11	Other		
12	Other		
13	Other		
14	Total	(Sum of Ins 2 through 13)	\$ 25,294,738

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	44.55%	0.0623	0.0278
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	55.45%	0.1210	<u>0.0671</u>
			R =	0.0949

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	990,205,956
9	R (from A. above)	0.0949
10	Return (Rate Base x R)	93,938,648

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	93,938,648
12	CIT (Addendum 2-A, In 108)	43.98%
13	Income Tax Calculation (Return x CIT)	41,316,422
14	ITC Adjustment (Addendum 2-A, In 114)	(1,161,652)
15	Income Taxes	40,154,769

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	170,741,986
17	Return (Addendum 2-A, In 116)	88,448,126
18	Income Taxes (Addendum 2-A, In 115)	<u>37,739,909</u>
19	Net Revenue Requirement, Less Return and Taxes	44,553,950

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	44,553,950
21	Return (from I.B above)	93,938,648
22	Income Taxes (from I.C above)	<u>40,154,769</u>
23	Net Revenue Requirement, with 100 Basis Point ROE increase	178,647,368
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	<u>24,321,767</u>
25	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	154,325,601

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	959,180,134
27	Net Revenue Requirement, with 100 Basis Point ROE increase	178,647,368
28	NPCC with 100 Basis Point increase in ROE	18.63%
29		
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep	154,325,601
31	NPCC with 100 Basis Point ROE increase, less Depreciation	16.09% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	15.27% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	2.11% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.82%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	860,448,242
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	<u>1,130,573,038</u>
37		1,991,021,280
38	Average Balance of Transmission Investment	995,510,640
39	Annual Depreciation (p.336, In 7, col. f)	<u>25,699,088</u>
40	Composite Depreciation Rate	2.58%
41	Depreciable Life for Composite Depreciation Rate	38.74
42	Depreciable Life Rounded to Nearest Whole Year	<u>39</u>

NOTE: Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj No	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.
 A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [REDACTED] (e.g. ER05-925-000)



Line No	Details					
	Investment	Service Year (yyyy)	Current Year	ROE increase accepted by FERC (Basis Points)	NPCC w/o incentives, less depreciation	NPCC w/incentives approved for these facilities, less dep.
62		2008		50	15.27%	15.68%
63		6				
64		39				
65		No				
66						
67						
68						
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Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 10,434
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 427,440
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 16,675
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,510	\$ 4,871
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,343	\$ 610,158
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,520,377	\$ 1,459,186
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 606,047
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 13,495
9	FT Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 22,469
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 3,774
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 93,831
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 461,000	\$ 80,388
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 265,000	\$ 46,038
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 8,000,000	\$ 1,047,442
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 147,600,000	\$ 19,325,302
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	6/1/2012	\$ 45,000,000	\$ 4,576,684
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert substation facilities to 161kV operation	6/1/2012	\$ 8,700,000	\$ 884,826
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	6/1/2012	\$ 3,888,500	\$ 395,476
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker and half configuration	6/1/2012	\$ 7,221,500	\$ 734,456
20				
21				
22				
BASE PLAN UPGRADE TOTALS			\$ 241,908,464	\$ 30,358,993

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	1/1/2012	\$ 14,800,000	\$2,560,554
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	12/1/2012	\$ 61,600,000	\$783,611
4				
5				
6				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 294,400,000	\$34,552,874

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 64,811,867**

- NOTES:
1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be true-up to actual amounts in the True-up Adjustment.
 2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: **Rene - Sunny Lane 69kV Line – Replace wave trap and current transformers to allow 1200A limit, 2006-2016 STEP project.**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
1	Investment	\$	67,511	Current Year		2012	
2	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			15.27%
3	Service Month (1-12)		6				
4	Useful Life		39	Annual Depreciation Expense (Investment / Useful Life)		\$	1,731
5	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement			
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$	7,038
9	2007	\$ 66,823	\$ 1,777	\$ 64,846	\$ 12,060	\$	12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$	11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$	10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$	9,793
13	2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$	10,698
14	2012	\$ 57,877	\$ 1,731	\$ 56,146	\$ 10,434	\$	10,434
15	2013	\$ -	\$ -	\$ -	\$ -	\$	-
16	2014	\$ -	\$ -	\$ -	\$ -	\$	-
17	2015	\$ -	\$ -	\$ -	\$ -	\$	-
18	2016	\$ -	\$ -	\$ -	\$ -	\$	-
19	2017	\$ -	\$ -	\$ -	\$ -	\$	-
20	2018	\$ -	\$ -	\$ -	\$ -	\$	-
21	2019	\$ -	\$ -	\$ -	\$ -	\$	-
22	2020	\$ -	\$ -	\$ -	\$ -	\$	-
23	2021	\$ -	\$ -	\$ -	\$ -	\$	-
24	2022	\$ -	\$ -	\$ -	\$ -	\$	-
25	2023	\$ -	\$ -	\$ -	\$ -	\$	-
26	2024	\$ -	\$ -	\$ -	\$ -	\$	-
27	2025	\$ -	\$ -	\$ -	\$ -	\$	-
28	2026	\$ -	\$ -	\$ -	\$ -	\$	-
29	2027	\$ -	\$ -	\$ -	\$ -	\$	-
30	2028	\$ -	\$ -	\$ -	\$ -	\$	-
31	2029	\$ -	\$ -	\$ -	\$ -	\$	-
32	2030	\$ -	\$ -	\$ -	\$ -	\$	-
33	2031	\$ -	\$ -	\$ -	\$ -	\$	-
34	2032	\$ -	\$ -	\$ -	\$ -	\$	-
35	2033	\$ -	\$ -	\$ -	\$ -	\$	-
36	2034	\$ -	\$ -	\$ -	\$ -	\$	-
37	2035	\$ -	\$ -	\$ -	\$ -	\$	-
38	2036	\$ -	\$ -	\$ -	\$ -	\$	-
39	2037	\$ -	\$ -	\$ -	\$ -	\$	-
40	2038	\$ -	\$ -	\$ -	\$ -	\$	-
41	2039	\$ -	\$ -	\$ -	\$ -	\$	-
42	2040	\$ -	\$ -	\$ -	\$ -	\$	-
43	2041	\$ -	\$ -	\$ -	\$ -	\$	-
44	2042	\$ -	\$ -	\$ -	\$ -	\$	-
45	2043	\$ -	\$ -	\$ -	\$ -	\$	-
46	2044	\$ -	\$ -	\$ -	\$ -	\$	-
47	2045	\$ -	\$ -	\$ -	\$ -	\$	-
48	2046	\$ -	\$ -	\$ -	\$ -	\$	-
49	2047	\$ -	\$ -	\$ -	\$ -	\$	-
50	2048	\$ -	\$ -	\$ -	\$ -	\$	-
51	2049	\$ -	\$ -	\$ -	\$ -	\$	-
52	2050	\$ -	\$ -	\$ -	\$ -	\$	-
53	Project Totals			\$	72,184	\$	72,184

Worksheet G

Project 2: Richards Tap-Richards 138kV Line – Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		
55	\$ 2,765,703					2012
56	2006					15.27%
57	6					
58	39					
59	No					
60						
61						
62	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$	288,312
63	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$	494,074
64	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$	482,687
65	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$	425,166
66	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$	401,186
67	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$	438,265
68	\$ 2,371,003	\$ 70,915	\$ 2,300,087	\$ 427,440	\$	427,440
69	\$ -	\$ -	\$ -	\$ -	\$	-
70	\$ -	\$ -	\$ -	\$ -	\$	-
71	\$ -	\$ -	\$ -	\$ -	\$	-
72	\$ -	\$ -	\$ -	\$ -	\$	-
73	\$ -	\$ -	\$ -	\$ -	\$	-
74	\$ -	\$ -	\$ -	\$ -	\$	-
75	\$ -	\$ -	\$ -	\$ -	\$	-
76	\$ -	\$ -	\$ -	\$ -	\$	-
77	\$ -	\$ -	\$ -	\$ -	\$	-
78	\$ -	\$ -	\$ -	\$ -	\$	-
79	\$ -	\$ -	\$ -	\$ -	\$	-
80	\$ -	\$ -	\$ -	\$ -	\$	-
81	\$ -	\$ -	\$ -	\$ -	\$	-
82	\$ -	\$ -	\$ -	\$ -	\$	-
83	\$ -	\$ -	\$ -	\$ -	\$	-
84	\$ -	\$ -	\$ -	\$ -	\$	-
85	\$ -	\$ -	\$ -	\$ -	\$	-
86	\$ -	\$ -	\$ -	\$ -	\$	-
87	\$ -	\$ -	\$ -	\$ -	\$	-
88	\$ -	\$ -	\$ -	\$ -	\$	-
89	\$ -	\$ -	\$ -	\$ -	\$	-
90	\$ -	\$ -	\$ -	\$ -	\$	-
91	\$ -	\$ -	\$ -	\$ -	\$	-
92	\$ -	\$ -	\$ -	\$ -	\$	-
93	\$ -	\$ -	\$ -	\$ -	\$	-
94	\$ -	\$ -	\$ -	\$ -	\$	-
95	\$ -	\$ -	\$ -	\$ -	\$	-
96	\$ -	\$ -	\$ -	\$ -	\$	-
97	\$ -	\$ -	\$ -	\$ -	\$	-
98	\$ -	\$ -	\$ -	\$ -	\$	-
99	\$ -	\$ -	\$ -	\$ -	\$	-
100	\$ -	\$ -	\$ -	\$ -	\$	-
101	\$ -	\$ -	\$ -	\$ -	\$	-
102	\$ -	\$ -	\$ -	\$ -	\$	-
103	\$ -	\$ -	\$ -	\$ -	\$	-
104	\$ -	\$ -	\$ -	\$ -	\$	-
105	\$ -	\$ -	\$ -	\$ -	\$	-
106	\$ -	\$ -	\$ -	\$ -	\$	-
107	\$ -	\$ -	\$ -	\$ -	\$	-
108	Project Totals		\$	2,957,130	\$	2,957,130

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$ 107,896	Current Year			2012
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.27%
111	Service Month (1-12)	6				
112	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	2,767
113	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for IFR Application
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
122	2012	\$ 92,498	\$ 2,767	\$ 89,732	\$ 16,675	\$ 16,675
123	2013	\$ -	\$ -	\$ -	\$ -	\$ -
124	2014	\$ -	\$ -	\$ -	\$ -	\$ -
125	2015	\$ -	\$ -	\$ -	\$ -	\$ -
126	2016	\$ -	\$ -	\$ -	\$ -	\$ -
127	2017	\$ -	\$ -	\$ -	\$ -	\$ -
128	2018	\$ -	\$ -	\$ -	\$ -	\$ -
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161						
162	Project Totals			\$	115,364	\$ 115,364

Worksheet G

Project 4: **Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
163	Investment	\$ 31,518	Current Year			2012	
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.27%	
165	Service Month (1-12)	6					
166	Useful Life	39	Annual Depreciation Expense	(Investment / Useful Life)		\$ 808	
167	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement			
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286	
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630	
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501	
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845	
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118	
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994	
176	2012	\$ 27,020	\$ 808	\$ 26,211	\$ 4,871	\$ 4,871	
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -	
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -	
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
215							
216	Project Totals			\$	34,245	\$ 34,245	

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line – Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No	Details					
217	Investment	\$ 3,897,313	Current Year			2012
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.27%
219	Service Month (1-12)	12				
220	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	99,931
221	CIAC (Yes or No)	No				
222	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req. - 15.27% Addition
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171
229	2011	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413
230	2012	\$ 3,392,398	\$ 99,931	\$ 3,292,467	\$ 610,158	\$ 610,158
231	2013	\$ -	\$ -	\$ -	\$ -	\$ -
232	2014	\$ -	\$ -	\$ -	\$ -	\$ -
233	2015	\$ -	\$ -	\$ -	\$ -	\$ -
234	2016	\$ -	\$ -	\$ -	\$ -	\$ -
235	2017	\$ -	\$ -	\$ -	\$ -	\$ -
236	2018	\$ -	\$ -	\$ -	\$ -	\$ -
237	2019	\$ -	\$ -	\$ -	\$ -	\$ -
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$	3,857,262	\$ 3,857,262

Worksheet G

Project 6: **Razorback - Short Mountain 59kV Line -- Construct new 59kV line. 2006 - 2016 STEP project.**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
271	Investment	\$ 9,320,377	Current Year			2012
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.27%
273	Service Month (1-12)	12				
274	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	238,984
275	CIAC (Yes or No)	No				
276	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for 100% Allowance
277						
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 238,984	\$ 7,873,895	\$ 1,459,186	\$ 1,459,186
285	2013	\$ -	\$ -	\$ -	\$ -	\$ -
286	2014	\$ -	\$ -	\$ -	\$ -	\$ -
287	2015	\$ -	\$ -	\$ -	\$ -	\$ -
288	2016	\$ -	\$ -	\$ -	\$ -	\$ -
289	2017	\$ -	\$ -	\$ -	\$ -	\$ -
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$	9,224,596	\$ 9,224,596

Worksheet G

Project 7: Richards - Piedmont 138kV Line - Construct new 138kV line, 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
325	Investment	\$ 3,790,016	Current Year			2012
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			15.27%
327	Service Month (1-12)	10				
328	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	97,180
329	CIAC (Yes or No)	No				
330						
331	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	REV REQ TO BE APPLIED
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 97,180	\$ 3,284,936	\$ 606,047	\$ 606,047
338	2013	\$ -	\$ -	\$ -	\$ -	\$ -
339	2014	\$ -	\$ -	\$ -	\$ -	\$ -
340	2015	\$ -	\$ -	\$ -	\$ -	\$ -
341	2016	\$ -	\$ -	\$ -	\$ -	\$ -
342	2017	\$ -	\$ -	\$ -	\$ -	\$ -
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals				\$ 3,243,312	\$ 3,243,312

Worksheet G

Project 8: CG&E Windfarm - WFEC Mooreland 138kV Line – Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 – 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					2012
379	Investment	\$ 85,105	Current Year				
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation				15.27%
381	Service Month (1-12)	6					
382	Useful Life	39	Annual Depreciation Expense	(Investment / Useful Life)		\$ 2,182	
383	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Requirement		
2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$	8,872	
2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$	15,203	
2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$	13,394	
2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$	12,644	
2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$	13,828	
2012	\$ 75,199	\$ 2,182	\$ 73,017	\$ 13,495	\$	13,495	
2013	\$ -	\$ -	\$ -	\$ -	\$	-	
2014	\$ -	\$ -	\$ -	\$ -	\$	-	
2015	\$ -	\$ -	\$ -	\$ -	\$	-	
2016	\$ -	\$ -	\$ -	\$ -	\$	-	
2017	\$ -	\$ -	\$ -	\$ -	\$	-	
2018	\$ -	\$ -	\$ -	\$ -	\$	-	
2019	\$ -	\$ -	\$ -	\$ -	\$	-	
2020	\$ -	\$ -	\$ -	\$ -	\$	-	
2021	\$ -	\$ -	\$ -	\$ -	\$	-	
2022	\$ -	\$ -	\$ -	\$ -	\$	-	
2023	\$ -	\$ -	\$ -	\$ -	\$	-	
2024	\$ -	\$ -	\$ -	\$ -	\$	-	
2025	\$ -	\$ -	\$ -	\$ -	\$	-	
2026	\$ -	\$ -	\$ -	\$ -	\$	-	
2027	\$ -	\$ -	\$ -	\$ -	\$	-	
2028	\$ -	\$ -	\$ -	\$ -	\$	-	
2029	\$ -	\$ -	\$ -	\$ -	\$	-	
2030	\$ -	\$ -	\$ -	\$ -	\$	-	
2031	\$ -	\$ -	\$ -	\$ -	\$	-	
2032	\$ -	\$ -	\$ -	\$ -	\$	-	
2033	\$ -	\$ -	\$ -	\$ -	\$	-	
2034	\$ -	\$ -	\$ -	\$ -	\$	-	
2035	\$ -	\$ -	\$ -	\$ -	\$	-	
2036	\$ -	\$ -	\$ -	\$ -	\$	-	
2037	\$ -	\$ -	\$ -	\$ -	\$	-	
2038	\$ -	\$ -	\$ -	\$ -	\$	-	
2039	\$ -	\$ -	\$ -	\$ -	\$	-	
2040	\$ -	\$ -	\$ -	\$ -	\$	-	
2041	\$ -	\$ -	\$ -	\$ -	\$	-	
2042	\$ -	\$ -	\$ -	\$ -	\$	-	
2043	\$ -	\$ -	\$ -	\$ -	\$	-	
2044	\$ -	\$ -	\$ -	\$ -	\$	-	
2045	\$ -	\$ -	\$ -	\$ -	\$	-	
2046	\$ -	\$ -	\$ -	\$ -	\$	-	
2047	\$ -	\$ -	\$ -	\$ -	\$	-	
2048	\$ -	\$ -	\$ -	\$ -	\$	-	
2049	\$ -	\$ -	\$ -	\$ -	\$	-	
2050	\$ -	\$ -	\$ -	\$ -	\$	-	
2051	\$ -	\$ -	\$ -	\$ -	\$	-	
331	Project Totals			\$ 77,436	\$	77,436	

Worksheet G

Project 9: **Fl. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
433	Investment	\$ 136,512	Current Year			2012
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			15.27%
435	Service Month (1-12)	12				
436	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	3,500
437	CIAC (Yes or No)	No				
438	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for 592 Allocation
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$ 126,011	\$ 3,500	\$ 122,511	\$ 22,469	\$ 22,469
445	2013	\$ -	\$ -	\$ -	\$ -	\$ -
446	2014	\$ -	\$ -	\$ -	\$ -	\$ -
447	2015	\$ -	\$ -	\$ -	\$ -	\$ -
448	2016	\$ -	\$ -	\$ -	\$ -	\$ -
449	2017	\$ -	\$ -	\$ -	\$ -	\$ -
450	2018	\$ -	\$ -	\$ -	\$ -	\$ -
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals				\$ 90,485	\$ 90,485

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 Is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
487	Investment	\$ 23,213	Current Year				2012
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation				15.27%
489	Service Month (1-12)	6					
490	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 595	
491	CIAC (Yes or No)	No					
492	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Revenue Requirement
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	\$ 3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530	\$ 3,530
497	2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865	\$ 3,865
498	2012	\$ 21,122	\$ 595	\$ 20,527	\$ 3,774	\$ 3,774	\$ 3,774
499	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
500	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
501	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
502	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
503	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
504	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
539							
540	Project Totals			\$ 17,328	\$ 17,328	\$ 17,328	\$ 17,328

Worksheet G

Project 11: **Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details						2012
541	Investment	\$ 547,300	Current Year					
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation					15.27%
543	Service Month (1-12)	9						
544	Useful Life	39	Annual Depreciation Expense	(Investment / Useful Life)		\$	14,033	
545	CIAC (Yes or No)	No						
546	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	REV REQ TO APF Allocation		
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$	31,446	
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$	95,973	
550	2012	\$ 529,758	\$ 14,033	\$ 515,725	\$ 93,831	\$	93,831	
551	2013	\$ -	\$ -	\$ -	\$ -	\$	-	
552	2014	\$ -	\$ -	\$ -	\$ -	\$	-	
553	2015	\$ -	\$ -	\$ -	\$ -	\$	-	
554	2016	\$ -	\$ -	\$ -	\$ -	\$	-	
555	2017	\$ -	\$ -	\$ -	\$ -	\$	-	
556	2018	\$ -	\$ -	\$ -	\$ -	\$	-	
557	2019	\$ -	\$ -	\$ -	\$ -	\$	-	
558	2020	\$ -	\$ -	\$ -	\$ -	\$	-	
559	2021	\$ -	\$ -	\$ -	\$ -	\$	-	
560	2022	\$ -	\$ -	\$ -	\$ -	\$	-	
561	2023	\$ -	\$ -	\$ -	\$ -	\$	-	
562	2024	\$ -	\$ -	\$ -	\$ -	\$	-	
563	2025	\$ -	\$ -	\$ -	\$ -	\$	-	
564	2026	\$ -	\$ -	\$ -	\$ -	\$	-	
565	2027	\$ -	\$ -	\$ -	\$ -	\$	-	
566	2028	\$ -	\$ -	\$ -	\$ -	\$	-	
567	2029	\$ -	\$ -	\$ -	\$ -	\$	-	
568	2030	\$ -	\$ -	\$ -	\$ -	\$	-	
569	2031	\$ -	\$ -	\$ -	\$ -	\$	-	
570	2032	\$ -	\$ -	\$ -	\$ -	\$	-	
571	2033	\$ -	\$ -	\$ -	\$ -	\$	-	
572	2034	\$ -	\$ -	\$ -	\$ -	\$	-	
573	2035	\$ -	\$ -	\$ -	\$ -	\$	-	
574	2036	\$ -	\$ -	\$ -	\$ -	\$	-	
575	2037	\$ -	\$ -	\$ -	\$ -	\$	-	
576	2038	\$ -	\$ -	\$ -	\$ -	\$	-	
577	2039	\$ -	\$ -	\$ -	\$ -	\$	-	
578	2040	\$ -	\$ -	\$ -	\$ -	\$	-	
579	2041	\$ -	\$ -	\$ -	\$ -	\$	-	
580	2042	\$ -	\$ -	\$ -	\$ -	\$	-	
581	2043	\$ -	\$ -	\$ -	\$ -	\$	-	
582	2044	\$ -	\$ -	\$ -	\$ -	\$	-	
583	2045	\$ -	\$ -	\$ -	\$ -	\$	-	
584	2046	\$ -	\$ -	\$ -	\$ -	\$	-	
585	2047	\$ -	\$ -	\$ -	\$ -	\$	-	
586	2048	\$ -	\$ -	\$ -	\$ -	\$	-	
587	2049	\$ -	\$ -	\$ -	\$ -	\$	-	
588	2050	\$ -	\$ -	\$ -	\$ -	\$	-	
589	2051	\$ -	\$ -	\$ -	\$ -	\$	-	
590	2052	\$ -	\$ -	\$ -	\$ -	\$	-	
591	2053	\$ -	\$ -	\$ -	\$ -	\$	-	
592	2054	\$ -	\$ -	\$ -	\$ -	\$	-	
593								
594	Project Totals				\$ 221,250	\$	221,250	

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
595	Investment	\$ 461,000		Current Year		2012	
596	Service Year (yyyy)	2011		NPCC w/o incentives, less depreciation			15.27%
597	Service Month (1-12)	6					
598	Useful Life	39		Annual Depreciation Expense (Investment / Useful Life)		\$ 11,821	
599	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for All Allocations		
602	2011	\$ 461,000	\$ 5,910	\$ 455,090	\$ 46,886	\$ 46,886	
603	2012	\$ 455,090	\$ 11,821	\$ 443,269	\$ 80,388	\$ 80,388	
604	2013	\$ -	\$ -	\$ -	\$ -	\$ -	
605	2014	\$ -	\$ -	\$ -	\$ -	\$ -	
606	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
607	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
608	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
647							
648	Project Totals			\$	127,274	\$	127,274

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
649	Investment	\$ 266,000	Current Year		2012	
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			15.27%
651	Service Month (1-12)	2				
652	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$ 6,821	
653	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for 38% Allocation	
656	2011	\$ 266,000	\$ 5,684	\$ 260,316	\$ 42,544	\$ 42,544
657	2012	\$ 260,316	\$ 6,821	\$ 253,496	\$ 46,038	\$ 46,038
658	2013	\$ -	\$ -	\$ -	\$ -	\$ -
659	2014	\$ -	\$ -	\$ -	\$ -	\$ -
660	2015	\$ -	\$ -	\$ -	\$ -	\$ -
661	2016	\$ -	\$ -	\$ -	\$ -	\$ -
662	2017	\$ -	\$ -	\$ -	\$ -	\$ -
663	2018	\$ -	\$ -	\$ -	\$ -	\$ -
664	2019	\$ -	\$ -	\$ -	\$ -	\$ -
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701	Project Totals			\$ 88,581	\$ 88,581	\$ 88,581

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 8,000,000	Current Year			2012
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
705	Service Month (1-12)	4				
706	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 205,128
707	CIAC (Yes or No)	No				
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev Req. for 2012 Allocation
709						
710	2012	\$ 8,000,000	\$ 136,752	\$ 7,863,248	\$ 1,047,442	\$ 1,047,442
711	2013	\$ -	\$ -	\$ -	\$ -	\$ -
712	2014	\$ -	\$ -	\$ -	\$ -	\$ -
713	2015	\$ -	\$ -	\$ -	\$ -	\$ -
714	2016	\$ -	\$ -	\$ -	\$ -	\$ -
715	2017	\$ -	\$ -	\$ -	\$ -	\$ -
716	2018	\$ -	\$ -	\$ -	\$ -	\$ -
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$	1,047,442	\$ 1,047,442

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
757	Investment	\$ 147,600,000	Current Year			2012
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
759	Service Month (1-12)	4				
760	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,784,615
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for NPCC Allocation	
764	2012	\$ 147,600,000	\$ 2,523,077	\$ 145,076,923	\$ 19,325,302	\$ 19,325,302
765	2013	\$ -	\$ -	\$ -	\$ -	\$ -
766	2014	\$ -	\$ -	\$ -	\$ -	\$ -
767	2015	\$ -	\$ -	\$ -	\$ -	\$ -
768	2016	\$ -	\$ -	\$ -	\$ -	\$ -
769	2017	\$ -	\$ -	\$ -	\$ -	\$ -
770	2018	\$ -	\$ -	\$ -	\$ -	\$ -
771	2019	\$ -	\$ -	\$ -	\$ -	\$ -
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$	19,325,302	\$ 19,325,302

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
811	Investment	\$ 45,000,000	Current Year			2012
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
813	Service Month (1-12)	6				
814	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,153,846
815	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev Req for APD Allocation	
818	2012	\$ 45,000,000	\$ 576,923	\$ 44,423,077	\$ 4,576,684	\$ 4,576,684
819	2013	\$ -	\$ -	\$ -	\$ -	\$ -
820	2014	\$ -	\$ -	\$ -	\$ -	\$ -
821	2015	\$ -	\$ -	\$ -	\$ -	\$ -
822	2016	\$ -	\$ -	\$ -	\$ -	\$ -
823	2017	\$ -	\$ -	\$ -	\$ -	\$ -
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$	4,576,684	\$ 4,576,684

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
865	Investment	\$ 8,700,000	Current Year	2012		
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
867	Service Month (1-12)	6				
868	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	223,077
869	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for 2012 Allocation	
872	2012	\$ 8,700,000	\$ 111,538	\$ 8,588,462	\$ 884,826	\$ 884,826
873	2013	\$ -	\$ -	\$ -	\$ -	\$ -
874	2014	\$ -	\$ -	\$ -	\$ -	\$ -
875	2015	\$ -	\$ -	\$ -	\$ -	\$ -
876	2016	\$ -	\$ -	\$ -	\$ -	\$ -
877	2017	\$ -	\$ -	\$ -	\$ -	\$ -
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	884,826	\$ 884,826

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 3,888,500	Current Year			2012
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
921	Service Month (1-12)	6				
922	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 99,705
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	REV REQ FOR CREDIT ALLOCATION
925						
926	2012	\$ 3,888,500	\$ 49,853	\$ 3,838,647	\$ 395,476	\$ 395,476
927	2013	\$ -	\$ -	\$ -	\$ -	\$ -
928	2014	\$ -	\$ -	\$ -	\$ -	\$ -
929	2015	\$ -	\$ -	\$ -	\$ -	\$ -
930	2016	\$ -	\$ -	\$ -	\$ -	\$ -
931	2017	\$ -	\$ -	\$ -	\$ -	\$ -
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$	395,476	\$ 395,476

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	REV REQ FOR REP ALLOCATION	
973	\$ 7,221,500					
974	2012	NPCC w/o incentives, less depreciation		2012	15.27%	
975	6					
976	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 185,167	
977	No					
980	2012	\$ 92,583	\$ 7,128,917	\$ 734,456	\$ 734,456	
981	2013	\$ -	\$ -	\$ -	\$ -	
982	2014	\$ -	\$ -	\$ -	\$ -	
983	2015	\$ -	\$ -	\$ -	\$ -	
984	2016	\$ -	\$ -	\$ -	\$ -	
985	2017	\$ -	\$ -	\$ -	\$ -	
986	2018	\$ -	\$ -	\$ -	\$ -	
987	2019	\$ -	\$ -	\$ -	\$ -	
988	2020	\$ -	\$ -	\$ -	\$ -	
989	2021	\$ -	\$ -	\$ -	\$ -	
990	2022	\$ -	\$ -	\$ -	\$ -	
991	2023	\$ -	\$ -	\$ -	\$ -	
992	2024	\$ -	\$ -	\$ -	\$ -	
993	2025	\$ -	\$ -	\$ -	\$ -	
994	2026	\$ -	\$ -	\$ -	\$ -	
995	2027	\$ -	\$ -	\$ -	\$ -	
996	2028	\$ -	\$ -	\$ -	\$ -	
997	2029	\$ -	\$ -	\$ -	\$ -	
998	2030	\$ -	\$ -	\$ -	\$ -	
999	2031	\$ -	\$ -	\$ -	\$ -	
1000	2032	\$ -	\$ -	\$ -	\$ -	
1001	2033	\$ -	\$ -	\$ -	\$ -	
1002	2034	\$ -	\$ -	\$ -	\$ -	
1003	2035	\$ -	\$ -	\$ -	\$ -	
1004	2036	\$ -	\$ -	\$ -	\$ -	
1005	2037	\$ -	\$ -	\$ -	\$ -	
1006	2038	\$ -	\$ -	\$ -	\$ -	
1007	2039	\$ -	\$ -	\$ -	\$ -	
1008	2040	\$ -	\$ -	\$ -	\$ -	
1009	2041	\$ -	\$ -	\$ -	\$ -	
1010	2042	\$ -	\$ -	\$ -	\$ -	
1011	2043	\$ -	\$ -	\$ -	\$ -	
1012	2044	\$ -	\$ -	\$ -	\$ -	
1013	2045	\$ -	\$ -	\$ -	\$ -	
1014	2046	\$ -	\$ -	\$ -	\$ -	
1015	2047	\$ -	\$ -	\$ -	\$ -	
1016	2048	\$ -	\$ -	\$ -	\$ -	
1017	2049	\$ -	\$ -	\$ -	\$ -	
1018	2050	\$ -	\$ -	\$ -	\$ -	
1019	2051	\$ -	\$ -	\$ -	\$ -	
1020	2052	\$ -	\$ -	\$ -	\$ -	
1021	2053	\$ -	\$ -	\$ -	\$ -	
1022	2054	\$ -	\$ -	\$ -	\$ -	
1023	2055	\$ -	\$ -	\$ -	\$ -	
1024	2056	\$ -	\$ -	\$ -	\$ -	
1025						
1026	Project Totals		\$	734,456	\$ 734,456	

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	-	Current Year			2012	
Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.27%	
Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers			100.00%	
Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			-	
CIAC (Yes or No)	no					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev Req. for SFY Allocation	
602	2006	-	-	\$ -	-	-
603	2007	-	-	-	-	-
604	2008	-	-	-	-	-
605	2009	-	-	-	-	-
606	2010	-	-	-	-	-
607	2011	-	-	-	-	-
608	2012	-	-	-	-	-
609	2013	-	-	-	-	-
610	2014	-	-	-	-	-
611	2015	-	-	-	-	-
612	2016	-	-	-	-	-
613	2017	-	-	-	-	-
614	2018	-	-	-	-	-
615	2019	-	-	-	-	-
616	2020	-	-	-	-	-
617	2021	-	-	-	-	-
618	2022	-	-	-	-	-
619	2023	-	-	-	-	-
620	2024	-	-	-	-	-
621	2025	-	-	-	-	-
622	2026	-	-	-	-	-
623	2027	-	-	-	-	-
624	2028	-	-	-	-	-
625	2029	-	-	-	-	-
626	2030	-	-	-	-	-
627	2031	-	-	-	-	-
628	2032	-	-	-	-	-
629	2033	-	-	-	-	-
630	2034	-	-	-	-	-
631	2035	-	-	-	-	-
632	2036	-	-	-	-	-
633	2037	-	-	-	-	-
634	2038	-	-	-	-	-
635	2039	-	-	-	-	-
636	2040	-	-	-	-	-
637	2041	-	-	-	-	-
638	2042	-	-	-	-	-
639	2043	-	-	-	-	-
640	2044	-	-	-	-	-
641	2045	-	-	-	-	-
642	2046	-	-	-	-	-
643	2047	-	-	-	-	-
644	2048	-	-	-	-	-
645	2049	-	-	-	-	-
646	2050	-	-	-	-	-
647	2051	-	-	-	-	-
648	2052	-	-	-	-	-
649	2053	-	-	-	-	-
650	2054	-	-	-	-	-
651	2055	-	-	-	-	-
652	2056	-	-	-	-	-
653
654						

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rate of Return
655	218,000,000				2012
656	2010	NPCC w/o incentives, less depreciation			15.41%
657	4	Rev. Req. allocated to Sponsoring Entity			100.00%
658	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
659	no				
660	210	7,266,667	210,733,333	\$ 32,182,068	\$ 32,182,068
661	211	10,900,000	199,833,333	\$ 42,534,162	\$ 42,534,162
662	212	10,900,000	188,933,333	\$ 40,854,472	\$ 40,854,472
663	213	10,900,000	178,033,333	\$ 39,174,782	\$ 39,174,782
664	214	10,900,000	167,133,333	\$ 37,495,092	\$ 37,495,092
665	215	10,900,000	156,233,333	\$ 35,815,402	\$ 35,815,402
666	216	10,900,000	145,333,333	\$ 34,135,712	\$ 34,135,712
667	217	10,900,000	134,433,333	\$ 32,456,022	\$ 32,456,022
668	218	10,900,000	123,533,333	\$ 30,776,332	\$ 30,776,332
669	219	10,900,000	112,633,333	\$ 29,096,642	\$ 29,096,642
670	220	10,900,000	101,733,333	\$ 27,416,952	\$ 27,416,952
671	221	10,900,000	90,833,333	\$ 25,737,262	\$ 25,737,262
672	222	10,900,000	79,933,333	\$ 24,057,572	\$ 24,057,572
673	223	10,900,000	69,033,333	\$ 22,377,882	\$ 22,377,882
674	224	10,900,000	58,133,333	\$ 20,698,192	\$ 20,698,192
675	225	10,900,000	47,233,333	\$ 19,018,502	\$ 19,018,502
676	226	10,900,000	36,333,333	\$ 17,338,812	\$ 17,338,812
677	227	10,900,000	25,433,333	\$ 15,659,122	\$ 15,659,122
678	228	10,900,000	14,533,333	\$ 13,979,432	\$ 13,979,432
679	229	10,900,000	3,633,333	\$ 12,299,742	\$ 12,299,742
680	2030	3,633,333	-	\$ 3,913,282	\$ 3,913,282
681	2031	-	-	-	-
682	2032	-	-	-	-
683	2033	-	-	-	-
684	2034	-	-	-	-
685	2035	-	-	-	-
686	2036	-	-	-	-
687	2037	-	-	-	-
688	2038	-	-	-	-
689	2039	-	-	-	-
690	2040	-	-	-	-
691	2041	-	-	-	-
692	2042	-	-	-	-
693	2043	-	-	-	-
694	2044	-	-	-	-
695	2045	-	-	-	-
696	2046	-	-	-	-
697	2047	-	-	-	-
698	2048	-	-	-	-
699	2049	-	-	-	-
700	2050	-	-	-	-
701	2051	-	-	-	-
702	2052	-	-	-	-
703	2053	-	-	-	-
704	2054	-	-	-	-
705	2055	-	-	-	-
706	2056	-	-	-	-
707	2057	-	-	-	-
708	2058	-	-	-	-
709	2059	-	-	-	-
710	2060	-	-	-	-
711					
712					
713					
714					
715					
716					
717					

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC =
 Rate of Return =

15.41%
 9.02%

Worksheet G

Project 2: [Gracemont Substation - construct new 345 / 138kV substation](#)

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1	Investment	\$ 14,800,000	Current Year		2012	
2	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
3	Service Month (1-12)	1				
4	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)			\$ 379,487
5	CIAC (Yes or No)	No				
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	REV REQ TO STP Allocation
8	2012	\$ 14,800,000	\$ 347,863	\$ 14,452,137	\$ 2,580,554	\$ 2,580,554
9	2013	\$ -	\$ -	\$ -	\$ -	\$ -
10	2014	\$ -	\$ -	\$ -	\$ -	\$ -
11	2015	\$ -	\$ -	\$ -	\$ -	\$ -
12	2016	\$ -	\$ -	\$ -	\$ -	\$ -
13	2017	\$ -	\$ -	\$ -	\$ -	\$ -
14	2018	\$ -	\$ -	\$ -	\$ -	\$ -
15	2019	\$ -	\$ -	\$ -	\$ -	\$ -
16	2020	\$ -	\$ -	\$ -	\$ -	\$ -
17	2021	\$ -	\$ -	\$ -	\$ -	\$ -
18	2022	\$ -	\$ -	\$ -	\$ -	\$ -
19	2023	\$ -	\$ -	\$ -	\$ -	\$ -
20	2024	\$ -	\$ -	\$ -	\$ -	\$ -
21	2025	\$ -	\$ -	\$ -	\$ -	\$ -
22	2026	\$ -	\$ -	\$ -	\$ -	\$ -
23	2027	\$ -	\$ -	\$ -	\$ -	\$ -
24	2028	\$ -	\$ -	\$ -	\$ -	\$ -
25	2029	\$ -	\$ -	\$ -	\$ -	\$ -
26	2030	\$ -	\$ -	\$ -	\$ -	\$ -
27	2031	\$ -	\$ -	\$ -	\$ -	\$ -
28	2032	\$ -	\$ -	\$ -	\$ -	\$ -
29	2033	\$ -	\$ -	\$ -	\$ -	\$ -
30	2034	\$ -	\$ -	\$ -	\$ -	\$ -
31	2035	\$ -	\$ -	\$ -	\$ -	\$ -
32	2036	\$ -	\$ -	\$ -	\$ -	\$ -
33	2037	\$ -	\$ -	\$ -	\$ -	\$ -
34	2038	\$ -	\$ -	\$ -	\$ -	\$ -
35	2039	\$ -	\$ -	\$ -	\$ -	\$ -
36	2040	\$ -	\$ -	\$ -	\$ -	\$ -
37	2041	\$ -	\$ -	\$ -	\$ -	\$ -
38	2042	\$ -	\$ -	\$ -	\$ -	\$ -
39	2043	\$ -	\$ -	\$ -	\$ -	\$ -
40	2044	\$ -	\$ -	\$ -	\$ -	\$ -
41	2045	\$ -	\$ -	\$ -	\$ -	\$ -
42	2046	\$ -	\$ -	\$ -	\$ -	\$ -
43	2047	\$ -	\$ -	\$ -	\$ -	\$ -
44	2048	\$ -	\$ -	\$ -	\$ -	\$ -
45	2049	\$ -	\$ -	\$ -	\$ -	\$ -
46	2050	\$ -	\$ -	\$ -	\$ -	\$ -
47	2051	\$ -	\$ -	\$ -	\$ -	\$ -
48	2052	\$ -	\$ -	\$ -	\$ -	\$ -
49	2053	\$ -	\$ -	\$ -	\$ -	\$ -
50	2054	\$ -	\$ -	\$ -	\$ -	\$ -
51	2055	\$ -	\$ -	\$ -	\$ -	\$ -
52	2056	\$ -	\$ -	\$ -	\$ -	\$ -
53	Project Totals			\$	2,580,554	\$ 2,580,554

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
55	Investment	\$ 61,600,000	Current Year	2012		
56	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.27%
57	Service Month (1-12)	12				
58	Useful Life	39	Annual Depreciation Expense (Investment / Useful Life)		\$	1,579,487
59	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. from Customers and Credit
62	\$ 61,600,000	\$ -	\$ 61,600,000	\$ 783,611		\$ 783,611
63	\$ -	\$ -	\$ -	\$ -		\$ -
64	\$ -	\$ -	\$ -	\$ -		\$ -
65	\$ -	\$ -	\$ -	\$ -		\$ -
66	\$ -	\$ -	\$ -	\$ -		\$ -
67	\$ -	\$ -	\$ -	\$ -		\$ -
68	\$ -	\$ -	\$ -	\$ -		\$ -
69	\$ -	\$ -	\$ -	\$ -		\$ -
70	\$ -	\$ -	\$ -	\$ -		\$ -
71	\$ -	\$ -	\$ -	\$ -		\$ -
72	\$ -	\$ -	\$ -	\$ -		\$ -
73	\$ -	\$ -	\$ -	\$ -		\$ -
74	\$ -	\$ -	\$ -	\$ -		\$ -
75	\$ -	\$ -	\$ -	\$ -		\$ -
76	\$ -	\$ -	\$ -	\$ -		\$ -
77	\$ -	\$ -	\$ -	\$ -		\$ -
78	\$ -	\$ -	\$ -	\$ -		\$ -
79	\$ -	\$ -	\$ -	\$ -		\$ -
80	\$ -	\$ -	\$ -	\$ -		\$ -
81	\$ -	\$ -	\$ -	\$ -		\$ -
82	\$ -	\$ -	\$ -	\$ -		\$ -
83	\$ -	\$ -	\$ -	\$ -		\$ -
84	\$ -	\$ -	\$ -	\$ -		\$ -
85	\$ -	\$ -	\$ -	\$ -		\$ -
86	\$ -	\$ -	\$ -	\$ -		\$ -
87	\$ -	\$ -	\$ -	\$ -		\$ -
88	\$ -	\$ -	\$ -	\$ -		\$ -
89	\$ -	\$ -	\$ -	\$ -		\$ -
90	\$ -	\$ -	\$ -	\$ -		\$ -
91	\$ -	\$ -	\$ -	\$ -		\$ -
92	\$ -	\$ -	\$ -	\$ -		\$ -
93	\$ -	\$ -	\$ -	\$ -		\$ -
94	\$ -	\$ -	\$ -	\$ -		\$ -
95	\$ -	\$ -	\$ -	\$ -		\$ -
96	\$ -	\$ -	\$ -	\$ -		\$ -
97	\$ -	\$ -	\$ -	\$ -		\$ -
98	\$ -	\$ -	\$ -	\$ -		\$ -
99	\$ -	\$ -	\$ -	\$ -		\$ -
100	\$ -	\$ -	\$ -	\$ -		\$ -
101	\$ -	\$ -	\$ -	\$ -		\$ -
102	\$ -	\$ -	\$ -	\$ -		\$ -
103	\$ -	\$ -	\$ -	\$ -		\$ -
104	\$ -	\$ -	\$ -	\$ -		\$ -
105	\$ -	\$ -	\$ -	\$ -		\$ -
106	\$ -	\$ -	\$ -	\$ -		\$ -
107						
108	Project Totals		\$	783,611	\$	783,611

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for NPCC Allocation	
718	-	-	-	-	-	-
719	2006	NPCC w/o incentives, less depreciation	-	2012	15.27%	-
720	-	Rev. Req. allocated to TO's Zone	-	-	100.00%	-
721	39	Annual Depreciation Expense (Investment / Useful Life)	-	-	-	-
722	no		-	-	-	-
723	2006	-	-	\$	-	-
724	2007	-	-	-	-	-
725	2008	-	-	-	-	-
726	2009	-	-	-	-	-
727	2010	-	-	-	-	-
728	2011	-	-	-	-	-
729	2012	-	-	-	-	-
730	2013	-	-	-	-	-
731	2014	-	-	-	-	-
732	2015	-	-	-	-	-
733	2016	-	-	-	-	-
734	2017	-	-	-	-	-
735	2018	-	-	-	-	-
736	2019	-	-	-	-	-
737	2020	-	-	-	-	-
738	2021	-	-	-	-	-
739	2022	-	-	-	-	-
740	2023	-	-	-	-	-
741	2024	-	-	-	-	-
742	2025	-	-	-	-	-
743	2026	-	-	-	-	-
744	2027	-	-	-	-	-
745	2028	-	-	-	-	-
746	2029	-	-	-	-	-
747	2030	-	-	-	-	-
748	2031	-	-	-	-	-
749	2032	-	-	-	-	-
750	2033	-	-	-	-	-
751	2034	-	-	-	-	-
752	2035	-	-	-	-	-
753	2036	-	-	-	-	-
754	2037	-	-	-	-	-
755	2038	-	-	-	-	-
756	2039	-	-	-	-	-
757	2040	-	-	-	-	-
758	2041	-	-	-	-	-
759	2042	-	-	-	-	-
760	2043	-	-	-	-	-
761	2044	-	-	-	-	-
762	2045	-	-	-	-	-
763	2046	-	-	-	-	-
764	2047	-	-	-	-	-
765	2048	-	-	-	-	-
766	2049	-	-	-	-	-
767	2050	-	-	-	-	-
768	2051	-	-	-	-	-
769	2052	-	-	-	-	-
770	2053	-	-	-	-	-
771	2054	-	-	-	-	-
772	2055	-	-	-	-	-
773	2056	-	-	-	-	-
774
775						
776						
777						

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 20,910,540
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	
5	Transmission Assets Reclassified as Distribution Assets	
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 20,910,540</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 12,586,522
11	Generation Step Up Transformers (GSU's) and Related Equipment	41,457,108
12		
13	Total (line 120)	<u>\$ 54,043,630</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9114-D	Johnson Sub	1974	42,059.21		42,059.21	2013	
2	9114-D	Johnson Sub	1974	364.80		364.80	2013	
3	9335-D	Mountainburg Sub	1966	8,823.55		8,823.55	2013	
4	9335-D	Mountainburg Sub	1966	375.40		375.40	2013	
5	9216-D	Central Sub	2006	362,717.38		362,717.38	2014	
6	5110-D	Springdale Sub	1972	11,372.48		11,372.48	2018	
7	7322-D	Sacred Heart Sub	1973	2,631.89		2,631.89	2020	
8	7507-D	Seran Sub	1974	12,051.45		12,051.45	2020	
9	3336-D	Taft Sub	1973	5,236.53		5,236.53	2020	
10	8411-D	Acorn Sub	1969	5,907.07		5,907.07	2016	
11	8482-D	Aluma Sub	1970	10,303.87		10,303.87	2018	
12	8615-D	Anderson Road Sub	1965	5,543.15		5,543.15	2014	
13	7104-D	Bellcow Sub	2008	53,795.46		53,795.46	2011	
14	8210-D	Freeway Sub	1970	449,317.46		449,317.46	2012	
15	8493-D	Kelley Ave Sub	1962	11,055.26		11,055.26	2015	
16	8592-D	Post Road Sub	1970	18,589.47		18,589.47	2020	
17	8531-D	Ridgeview Sub	1967	16,928.49		16,928.49	2020	
18	8415-D	State Center Sub	1971	4,308.46		4,308.46	2015	
19	8164-D	SW 29th Street Sub	1974	22,359.07		22,359.07	2018	
20	8716-D	Midwest Blvd Sub	1987	5,281.72		5,281.72	2015	
21	8111-D	Newcastle Sub	1987	10,487.68		10,487.68	2011	
22	4152-D	Banner Sub	1969	9,576.66		9,576.66	2015	
23	8109-D	Canadian River Sub	1966	5,899.99		5,899.99	2018	
24	4319-D	Lovell Sub	1968	3,269.47		3,269.47	2018	
25	4117-D	Purdue Sub	1972	7,272.86		7,272.86	2018	
26	8165-D	Rancho Sub	1974	28,181.47		28,181.47	2016	
27	8699-D	S E 134th Sub	1967	5,231.43		5,231.43	2018	
28	8718-D	Sooner Road Sub	1967	10,167.51		10,167.51	2015	
29	8159-D	Wheatland Sub	1973	17,388.43		17,388.43	2020	
30	3610-D	Shady Grove Sub	2002	68,833.80		68,833.80	2018	
31	3219-D	Sahoma Lake Sub	2002	102,519.25		102,519.25	2018	
32	8359-D	Yukon Sub	2007	136,027.43		136,027.43	2015	
33	8133-D	Will Rogers Sub	2006	320,944.78		320,944.78	2011	
34	4229-D	Oil Sands Sub	2007	36,209.65		36,209.65	2015	
35	8135-D	Racer Sub	2007	7,543.22		7,543.22	2015	
36								
37								
38								
39								
40		TOTAL ARKANSAS		414,340		414,340		
41		TOTAL OKLAHOMA		1,404,234		1,404,234		
42		TOTAL ALL		1,818,575		1,818,575		
43								
44								
45		NON TRANSMISSION TOTAL		1,818,575				

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame -	1983	54,656.25		54,656.25	2018	
47		West Ft. Smith Loop						
48	16101-H	161 KV H-Frame -	1989	37,601.73		37,601.73	2018	
49		West Ft. Smith Loop						
50	34501-T	345 KV Tower -	1983 & 1989	164,719.48		164,719.48	2018	
51		West Ft. Smith Loop						
52	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208.47	2015	
53	3609-T	Garrison Sub	1978	140,076.15		140,076.15	2017	
54	7707-T	Jaycee Sub	1974	30,196.68		30,196.68	2016	
55	7210-T	Diamond Sub	1971	6,336.16		6,336.16	2018	
56	7120-T	Lincoln County Sub	1972	4,126.09		4,126.09	2012	
57	4160-T	Breckenridge Sub	1984	36,881		36,881	2016	
58	8329-T	Matthewson Sub	2009	156,829.95		156,829.95	2017	
59	8329-T	138 KV McClain-Earlywine	2010	62,096.47		62,096.47	2018	
60								
61								
62								
63								
64								
65								
66								
67								
68		TOTAL ARKANSAS		256,977		256,977		
69		TOTAL OKLAHOMA		585,751		585,751		
70		TOTAL ALL		842,729		842,729		
71								
72								
73		TRANSMISSION ONLY	(line 61)	<u>842,729</u>				
74								
75		TOTAL COMPANY	Form I, p.214	<u>2,661,304</u>				
76								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being tried-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2009	
1	State Income Tax Rate - Oklahoma	Note 1	6.00%
2	Apportionment Factor	Note 2	93.9%
3	Oklahoma State Income Tax Rate	(In 1 * In 2)	5.6365%
4	State Income Tax Rate - Arkansas		6.50%
5	Apportionment Factor	Note 2	7.05%
6	Arkansas State Income Tax Rate	(In 4 * In 5)	0.4580%
7	Total State Income Tax Rate	(sum In 3 & In 6)	6.0945%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u>	<u>Column B</u>	<u>A divided by B</u>
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).	Total Within Oklahoma	Without Oklahoma	Percentage Within Oklahoma
(a) Owned property (at original cost):			
(I) Inventories	148,117,059	149,238,179	
(II) Depreciable property	6,228,221,276	6,553,403,541	
(III) Land	-	-	
(IV) Total of section 1(a)	6,376,338,335	6,702,641,720	
(b) Rented property (capitalize at 8 times net rental paid)	7,116,528	7,480,712	
(c) TOTAL (sum of 1(a) and 1(b))	6,383,454,863	6,710,122,432	95.1317%
2. (a) Payroll	155,297,938	160,580,709	
(b) Less: Officers salaries	1,618,362	1,618,362	
(c) TOTAL (subtract 2(b) from 2(a))	153,679,576	158,962,347	96.6767%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	1,608,582,725	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	1,608,582,725	1,787,008,933	90.0154%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			281.8238%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>93.9413%</u>

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
1. Property Used in Business:	<u>Amounts in</u>	<u>Total Amounts</u>	<u>Percentage (A) /</u>
(a) Tangible Assets Used in Business and Inventories	<u>Arkansas</u>		<u>(B)</u>
Less Construction in Progress:			
1. Amount Beginning of Year:	309,753,593	6,370,495,880	
2. Amount End of Year	342,853,175	7,034,787,558	
3. Total: (sum of 1(a) 1 and 1(a) 2)	652,606,768	13,405,283,438	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	326,303,384	6,702,641,719	
(b) Rental Property: (8 times annual rent)	364,184	7,480,712	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	326,667,568	6,710,122,431	4.868280%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	5,262,771	160,580,709	3.289792%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	178,426,208	-	
(b) Destination Shipped From Without Arkansas	-	-	
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-	-	
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-	-	
(e) Other Gross Receipts:	-	-	
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	178,426,208	1,781,802,640	10.013803%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			20.027606%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			28.185678%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>7.046420%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant Additions & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End. Balance Dec-12	13 Months Avg Balance
1	Intangible	27,971,675	28,121,675	28,271,675	28,421,675	28,571,675	28,721,675	28,871,675	29,021,675	29,171,675	29,321,675	29,471,675	29,621,675	28,871,675
2	Production-Redbud	515,662,884	516,099,551	516,536,218	516,972,885	517,409,552	517,846,219	518,282,886	518,719,553	519,156,220	519,592,887	520,029,554	520,466,221	518,888,888
3	Production	2,764,251,628	2,835,451,628	2,906,651,628	2,977,851,628	3,049,051,628	3,120,251,628	3,191,451,628	3,262,651,628	3,333,851,628	3,405,051,628	3,476,251,628	3,547,451,628	3,291,451,628
4	Transmission	1,225,793,652	1,242,560,319	1,259,326,986	1,276,093,653	1,292,860,320	1,309,626,987	1,326,393,654	1,343,160,321	1,359,926,988	1,376,693,655	1,393,460,322	1,410,226,989	1,366,693,656
5	Distribution	2,907,888,948	2,924,655,615	2,941,422,282	2,958,188,949	2,974,955,616	2,991,722,283	3,008,488,950	3,025,255,617	3,042,022,284	3,058,788,951	3,075,555,618	3,092,322,285	3,067,888,950
6	General Plant	249,053,763	251,053,763	253,053,763	255,053,763	257,053,763	259,053,763	261,053,763	263,053,763	265,053,763	267,053,763	269,053,763	271,053,763	261,053,763
7	Total	7,890,842,550	7,979,842,551	8,068,842,552	8,157,842,553	8,246,842,554	8,335,842,555	8,424,842,556	8,513,842,557	8,602,842,558	8,691,842,559	8,780,842,560	8,869,842,561	8,131,647,941

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End. Balance Dec-12	13 Months Avg Balance
8	Intangible	20,168,467	20,218,467	20,268,467	20,318,467	20,368,467	20,418,467	20,468,467	20,518,467	20,568,467	20,618,467	20,668,467	20,718,467	20,468,467
9	Production-Redbud	112,390,269	114,090,269	115,790,269	117,490,269	119,190,269	120,890,269	122,590,269	124,290,269	125,990,269	127,690,269	129,390,269	131,090,269	132,790,269
10	Production	1,406,795,308	1,410,045,308	1,413,290,308	1,416,535,308	1,419,780,308	1,423,025,308	1,426,270,308	1,429,515,308	1,432,760,308	1,436,005,308	1,439,250,308	1,442,495,308	1,450,045,308
11	Transmission	371,577,925	373,727,925	375,877,925	378,027,925	380,177,925	382,327,925	384,477,925	386,627,925	388,777,925	390,927,925	393,077,925	395,227,925	398,252,925
12	Distribution	936,952,878	970,652,878	974,452,878	978,252,878	982,052,878	985,852,878	989,652,878	993,452,878	997,252,878	1,001,052,878	1,004,852,878	1,008,652,878	1,012,452,878
13	General Plant	86,058,072	96,778,072	97,498,072	98,218,072	98,938,072	99,658,072	100,378,072	101,098,072	101,818,072	102,538,072	103,258,072	103,978,072	104,698,072
14	Total	2,973,842,919	2,985,512,919	2,997,182,919	3,008,852,919	3,020,522,919	3,032,192,919	3,043,862,919	3,055,532,919	3,067,202,919	3,078,872,919	3,090,542,919	3,102,212,919	3,125,707,919

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End. Balance Dec-12	13 Months Avg Balance
15	Intangible	7,803,208	7,903,208	8,003,208	8,103,208	8,203,208	8,303,208	8,403,208	8,503,208	8,603,208	8,703,208	8,803,208	8,903,208	8,403,208
16	Production-Redbud	403,292,615	402,009,282	400,725,949	399,442,616	398,159,283	396,875,950	395,592,617	394,309,284	393,025,951	391,742,618	390,459,285	389,175,952	387,892,619
17	Production	1,357,458,320	1,425,406,320	1,493,354,320	1,561,302,320	1,629,250,320	1,697,198,320	1,765,146,320	1,833,094,320	1,901,042,320	1,968,990,320	2,036,938,320	2,104,886,320	1,850,000,000
18	Transmission	854,215,727	868,832,394	883,449,061	898,065,728	912,682,395	927,299,062	941,915,729	956,532,396	971,149,063	985,765,730	1,000,382,397	1,015,000,064	1,013,471,114
19	Distribution	1,841,036,070	1,953,802,737	1,968,769,404	1,979,636,071	1,990,502,738	2,001,369,405	2,012,236,072	2,023,102,739	2,033,969,406	2,044,836,073	2,055,702,740	2,066,569,407	2,015,236,072
20	General Plant	152,695,691	154,275,691	155,855,691	157,435,691	159,015,691	160,595,691	162,175,691	163,755,691	165,335,691	166,915,691	168,495,691	170,075,691	160,675,691
21	Total	4,716,799,631	4,812,329,632	4,897,859,633	4,983,389,634	5,068,919,635	5,154,449,636	5,240,000,637	5,325,551,638	5,411,102,639	5,496,653,640	5,582,204,641	5,667,755,642	5,082,727,329

Notes:
 1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
 2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant, projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

OKLAHOMA GAS AND ELECTRIC COMPANY
Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	End Balance Dec-10	13 Months Avg. Balance
22 Production O&M	20,648,180	20,034,041	19,726,871	19,318,939	19,643,554	19,751,009	20,131,449	20,743,846	21,411,299	21,234,584	21,261,733	21,030,656	21,542,638	20,498,446
23 Transmission O&M	299,184	594,563	506,705	459,093	400,540	350,743	272,670	271,897	207,028	207,120	360,571	269,021	262,761	336,223
24 Distribution O&M	2,144,149	3,270,095	3,242,914	2,307,587	2,553,574	2,497,199	2,563,097	2,447,073	2,329,067	2,174,765	2,239,198	2,131,375	2,154,642	2,523,441
25 Prod. Construction	2,957,833	2,869,795	3,769,293	4,646,995	4,329,541	4,440,074	4,105,234	3,707,341	3,707,341	3,373,811	3,301,105	2,944,100	3,001,783	3,698,404
26 Trans. Construction	17,028,736	10,754,712	9,018,201	7,022,868	6,901,556	11,654,398	10,921,017	10,100,138	11,247,975	11,731,675	11,592,871	11,592,871	11,104,866	10,771,750
27 Dist. Construction	30,391,850	34,887,521	37,902,719	40,670,642	40,111,769	37,395,364	39,643,803	40,239,424	39,120,808	38,150,248	39,076,794	39,164,000	39,033,968	38,187,325
28 Total	73,469,941	72,550,727	74,185,703	74,876,224	74,040,534	75,224,407	79,105,491	79,223,491	76,873,881	76,389,503	77,880,076	77,179,032	77,098,658	76,015,590

- Notes:
 1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being Inued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No 1
 2. Transmission O&M (in 23) and Transmission Construction (in 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A

III. Debt and Equity Balances

	End Balance Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	End Balance Dec-10	13 Months Avg. Balance
29 Long Term Debt (Face Value)	1,545,350,000	1,545,350,000	1,545,350,000	1,545,350,000	1,545,350,000	1,545,350,000	1,795,350,000	1,795,350,000	1,795,350,000	1,795,350,000	1,795,350,000	1,795,350,000	1,795,350,000	1,679,965,385
30 Propriety Capital	2,024,389,844	2,028,303,011	2,030,198,327	2,024,314,290	2,026,859,951	2,016,339,860	2,054,133,489	2,102,641,990	2,164,281,453	2,165,380,072	2,173,230,765	2,172,710,779	2,178,098,630	2,089,300,574
31 Less: Acct. 204	102,871	102,871	102,871	102,871	102,871	102,871	102,871	102,871	102,871	102,871	102,871	102,871	102,841	102,869
32 Less: Acct. 216.1	(409,287)	(646,230)	(993,373)	(1,674,376)	(1,563,491)	(1,468,266)	(1,617,443)	(1,802,434)	(2,159,717)	(2,400,278)	(2,301,923)	(2,277,634)	(2,140,905)	(1,657,337)
33 Less: Acct. 219	2,024,896,260	2,028,846,370	2,031,086,829	2,025,885,795	2,028,320,571	2,017,705,285	2,055,673,061	2,104,341,553	2,166,336,289	2,167,877,479	2,175,519,817	2,174,885,542	2,180,136,694	2,090,855,043
34 Common Stock														
LTD / (LTD + Common Stock)	43.3%	43.2%	43.2%	43.3%	43.2%	43.4%	46.6%	46.0%	45.3%	45.3%	45.2%	45.2%	45.2%	44.6%

- Notes:
 1. Outstanding Long Term Debt are reported in Acctis: 221-224 (112, 18-21 c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Acctis 222-224 (257-h) for this purpose.
 2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being Inued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance	EOY Balance	Average
	Relevant Year	Relevant Year	Balance
	(111.57.d)	(111.57.c)	
36	8,467,046	7,551,597	8,009,277
37			

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Accl. 427 - Long-term interest expense	(117.62.c)	\$ 102,271,205	
39	Accl. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,275,920	
40	Accl. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,136,697	
41	Accl. 430 - Interest on Long-term debt to Associated Companies in Accl. 223 (112.20.c)	(117.67.c)	\$ 2,108	(per note on pg 450.1 for pg 256, col. 1)
42	Less: Accl. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Accl. 428.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 104,735,830	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 1,679,965,385	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	6.234%	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year

		Rate Year
1	Projected Revenue Requirement	2010
2	Baseline Revenue Requirement	2010
3	True Up Adjustment Without Interest (TUA)	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below 0.2708%

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
6	2010	6 months interest	\$ 1,813,981	0.2708%	6 \$ 29,477 \$ 1,843,458
7	2011	12 months interest	\$ 1,843,458	0.2708%	12 \$ 59,912 \$ 1,903,371
8	2012	6 months interest	\$ 1,903,371	0.2708%	6 \$ 30,930 \$ 1,934,300

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period

		Correction Rate Year
9	Baseline Revenue Requirement	0
10	Revised Baseline Revenue Requirement	0
11	True Up Adjustment Without Interest (TUA)	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below 0.0293%

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
14	6 months interest	\$ -	0.0293%	6 \$ - \$ -	
15	months interest	\$ -	0.0293%	\$ - \$ -	
16	6 months interest	\$ -	0.0293%	6 \$ - \$ -	
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT				(In 8[E] + In 16[E]) \$ 1,934,300

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below

Proj. No		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2010	Refund / (Surcharge) 2011	Refund / (Surcharge) 2012	
19	1	Reno-Sunny Lane 69kV Line	\$ 11,087	\$ 9,793	\$ 1,294	\$ 1,315	\$ 1,358	\$ 1,380
20	2	Richards Tap-Richards 138kV Line	\$ 454,209	\$ 401,186	\$ 53,023	\$ 53,885	\$ 55,636	\$ 56,540
21	3	Van Buren AVEC-Van Buren Interconnect 69kV Line	\$ 17,720	\$ 15,651	\$ 2,069	\$ 2,103	\$ 2,171	\$ 2,206
22	4	Brown Explorer Tap 138kV Line	\$ 5,176	\$ 4,572	\$ 604	\$ 614	\$ 634	\$ 644
23	5	NE End-Glenwood 138kV Line	\$ 647,957	\$ 572,171	\$ 75,786	\$ 77,018	\$ 79,521	\$ 80,813
24	6	Razorback-Short Mountain 69kV Line	\$ 1,549,581	\$ 1,368,341	\$ 181,240	\$ 184,185	\$ 190,171	\$ 193,261
25	7	Richards-Piedmont 138kV Line	\$ 642,929	\$ 567,499	\$ 75,430	\$ 76,656	\$ 79,147	\$ 80,433
26	8	OG&E Windfarm-WFEC Mooreland 138kV Line	\$ 14,322	\$ 12,644	\$ 1,678	\$ 1,705	\$ 1,761	\$ 1,789
27	9	Ft. Smith-Colony 161kV Line	\$ 23,804	\$ 20,999	\$ 2,805	\$ 2,851	\$ 2,943	\$ 2,991
28	10	Cedar Lane-Canadian 138kV Line	\$ 4,001	\$ 3,530	\$ 471	\$ 479	\$ 494	\$ 502
29	11	Bodie Substation	\$ 74,774	\$ 27,907	\$ 46,867	\$ 47,629	\$ 49,177	\$ 49,976

30 **TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT** (sum ln 19 thru ln 26) \$ **470,536**

NOTE (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

Worksheet L

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI
31	Prepayment Amount				
32	TUA with first year's interest	Line 6[E] above	\$ 1,843,458	\$ 1,843,458	\$ 1,843,458
33	Line 32 plus 6 Months of year 2 Interest	$(B \times \text{Interest Rate on Line 7[B]} + 1) \times \text{Line 32}$	\$ 1,873,414	\$ 1,873,414	\$ 1,873,414
34	Customer's Load in year preceeding the current Rate Year	(MW)			
35	System Load in year preceeding the current Rate Year	(MW)			
36	Amount of Prepayment	Line 33 x (Line 34 / Line 35)	#DIV/0!	#DIV/0!	#DIV/0!
37	Prepayment Adjustment (Note 1)				
38	Customer's Load applicable in the current Rate Year	(MW)			
39	System Load applicable in the current Rate Year	(MW)			
40	Prepayment Adjustment	$[(\text{Line 38} \div \text{Line 39}) \div (\text{Line 34} \div \text{Line 35}) - 1] \times \text{Line 36}$	\$ -	\$ -	\$ -
41	Line 40 plus 6 Months Interest	$(B \times \text{Interest Rate on Line 7[B]} + 1) \times \text{Line 40}$	\$ -	\$ -	\$ -
42	Prepayment Credit				
43	Total TUA with interest	Line 6[E] above	\$ 1,934,300	\$ 1,934,300	\$ 1,934,300
44	Monthly Prepayment Credit	$[\text{Line 43} \div (\text{Line 34} \div \text{Line 35}) - 12]$	#DIV/0!	#DIV/0!	#DIV/0!

Note:

- The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
45	Quarter	Year				
	3rd	2010	3.25%	0.35%	0.38%	3.25%
46	4th	2010	3.25%	0.35%	0.35%	3.25%
47	1st	2011	3.25%	0.34%	0.34%	3.25%
48	2nd	2011	3.25%	0.34%	0.34%	3.25%
49	Average Interest Rate Applicable to Surcharges from column [C]			0.35%		
50	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

Worksheet M - Depreciation Rates

Source: 2006 Form I, page 337.1 & 337.2, column (e)

Transmission		
<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
350	Land and Land Rights	1.56%
352	Structures and Improvements	0.92%
353	Station Equipment	1.79%
354	Towers and Fixtures	1.81%
355	Poles and Fixtures	3.65%
356	Overhead Conductors and Devices	3.13%
358	Underground Conductors and Devices	

General		
<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
389	Land and Land Rights	2.19%
390	Structures and Improvements	3.19%
391	Office Furniture and Equipment	5.01%
392	Transportation Equipment	10.99%
393	Stores Equipment	2.89%
394	Tools, Shop and Garage Equipment	5.32%
395	Laboratory Equipment	9.77%
396	Power Operated Equipment	1.78%
397	Communication Equipment	5.34%
398	Miscellaneous Equipment	3.50%
	Intangibles	10.28%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 1,414,000	\$ 5,619,500	\$ 3,516,750
2	242	Severance	\$ -	\$ 19,122	\$ 9,561
3	242	Accrued Vacation Pay	\$ 13,681,770	\$ 14,315,599	\$ 13,998,685
4	242	Workers Compensation	\$ 1,946,698	\$ 3,881,878	\$ 2,914,288
5	242	Post Retirement Life Insurance	\$ 92,967	\$ 89,413	\$ 91,190
6	242	Incentive Compensation	\$ 12,688,443	\$ 7,504,617	\$ 10,096,530
7	242	Public Liability	\$ 114,000	\$ 26,500	\$ 70,250
8	242	Miscellaneous	\$ 963,955	\$ 416,439	\$ 690,197
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 30,901,833	\$ 31,873,068	\$ 31,387,451
11		Wage & Salary Allocator			0.046953
12		Total Labor Related Reserves (In 10 times In 11)			\$ 1,473,751

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.164525
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (1,473,751)

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses		2008	5	\$ 52,321	\$ 10,464	\$ 41,857
14			2009			\$ 10,464	\$ 31,393
15			2010			\$ 10,464	\$ 20,929
16			2011			\$ -	
17			2012			\$ -	
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ 10,464	

27 **TOTAL AMORTIZATIONS** (entered in Data tab on In 93) (sum of lns 12 and 26) **\$ 10,464**

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1	Sooner - Rose Hill 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ 2,620,400
2	Sooner - Cleveland 345 kV Line (Balance Portfolio Upgrade)	\$ 6,188,055
3	Woodward District EHV - Tucco 345 kV Line (Balance Portfolio Upgrade)	\$ 973,446
4	Woodward District EHV - Hitchland 345kV Line (Priority Project Upgrade)	\$ 1,087,538
5	Woodward District EHV - Comanche County 345kV Line (Priority Project Upgrade)	\$ 680,859
6	Seminole - Muskogee 345 kV Line (Balance Portfolio Upgrade)	\$ 3,894,659
7	Sunnyside - Hugo 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ 5,814,143
8		\$
9		
10		
11	CWIP Totals	\$ 21,259,099

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	Abandoned Plant Totals	

Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

Line No.	Month	Year	Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
1	December	2011	Sooner - Rose Hill 345 kV Line	Sooner - Cleveland 345 kV Line	Woodward District EHV - Tucco 345 kV Line	Woodward District EHV - Hitchland 345 kV Line	Woodward District EHV - Comanche Co. 345 kV Line	Seminole - Muskogee 345 kV Line	Sunnyside - Hugo 345 kV Line				\$ 226,815,564
2	January	2012	\$ 42,590,077	\$ 28,481,180	\$ 2,904,806	\$ 3,606,099	\$ 1,090,000	\$ 10,623,013	\$ 137,520,389				\$ 243,725,854
3	February	2012	\$ 43,587,775	\$ 33,865,537	\$ 3,654,393	\$ 4,593,241	\$ 1,490,000	\$ 13,478,013	\$ 143,056,895				\$ 262,793,397
4	March	2012	\$ 43,871,664	\$ 41,737,231	\$ 4,403,980	\$ 5,499,837	\$ 2,040,000	\$ 16,296,854	\$ 148,943,831				\$ 278,219,781
5	April	2012	\$ 44,152,554	\$ 45,416,827	\$ 5,173,645	\$ 6,449,804	\$ 2,640,000	\$ 18,782,151	\$ 155,600,000				\$ 135,440,523
6	May	2012	\$ 44,508,572	\$ 53,257,448	\$ 5,905,755	\$ 7,352,596	\$ 3,440,000	\$ 20,976,151	\$ -				\$ 104,920,349
7	June	2012	\$ 45,000,000	\$ 56,023,782	\$ 6,078,061	\$ 8,314,514	\$ 4,250,000	\$ 22,827,524	\$ -				\$ 110,254,577
8	July	2012	\$ -	\$ 58,401,904	\$ 7,413,171	\$ 9,133,489	\$ 5,140,000	\$ 24,332,185	\$ -				\$ 115,618,295
9	August	2012	\$ -	\$ 60,073,598	\$ 8,075,373	\$ 9,710,596	\$ 6,040,000	\$ 25,355,012	\$ -				\$ 124,891,877
10	September	2012	\$ -	\$ 60,037,700	\$ 8,018,872	\$ 10,146,395	\$ 6,950,000	\$ 26,071,262	\$ -				\$ 137,842,143
11	October	2012	\$ -	\$ 61,175,956	\$ 10,194,608	\$ 10,525,351	\$ 7,800,000	\$ 35,196,982	\$ -				\$ 151,494,727
12	November	2012	\$ -	\$ 61,385,871	\$ 10,051,642	\$ 10,961,150	\$ 8,900,000	\$ 46,243,480	\$ -				\$ 104,314,378
13	December	2012	\$ -	\$ 81,600,040	\$ 11,195,976	\$ 11,378,001	\$ 9,300,000	\$ 58,020,751	\$ -				\$ 164,574,134
14	Average Balances		\$ 20,285,434	\$ 47,903,900	\$ 7,535,784	\$ 8,419,014	\$ 5,270,769	\$ 30,149,917	\$ 45,009,317				\$ 14,811,395
15	Return	(Data Ln 140 - Ln 14)	\$ 1,825,655	\$ 4,311,270	\$ 678,208	\$ 757,897	\$ 474,360	\$ 2,713,442	\$ 4,050,763	\$ -			\$ 6,447,704
16	Taxes	(Data Ln 108 - Ln 15)	\$ 794,745	\$ 1,876,784	\$ 295,238	\$ 329,841	\$ 206,499	\$ 1,181,217	\$ 1,763,380	\$ -			\$ 21,259,099
17	ATRR	(Ln 15 + Ln 16)	\$ 2,620,400	\$ 6,188,055	\$ 973,446	\$ 1,087,538	\$ 680,859	\$ 3,894,659	\$ 5,814,143	\$ -			\$ -

